



2010 Half Year Results

Half year ended 31 December 2009

25 February 2010, Sydney

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Agenda

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- Financial Results Summary
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Presenters

Jeff Kendrew Managing Director and Chief Executive Officer

Jonathon Sellar Chief Financial Officer

Russell Smith Chief Operating Officer - Transport

Michael Cummings Chief Operating Officer – Energy Transmission and Distribution

Further Information

David Akers Investor Relations

T + 61 2 9216 1386 E david.akers@primeinfrastructure.com

Performance Summary

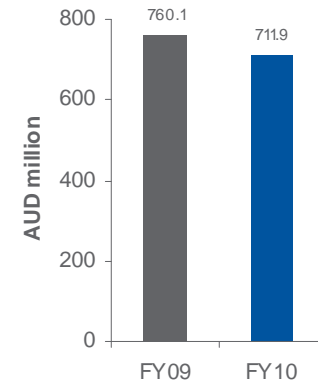
Proforma* Performance

- Revenue of \$712 million was 6% lower on a like for like basis (primarily in Euroports due to economic downturn).
- EBITDA of \$290 million was up 9% on a like for like basis (primarily due to DBCT expansions and WestNet Rail volumes).
- Operating cash flow of \$66 million is in line with Prospectus forecasts.
- Net debt levels consistent with post recapitalisation Prospectus.
- Maintenance capex was \$37 million down 20% mainly due to Euroports (cost control) and WestNet Rail (timing)

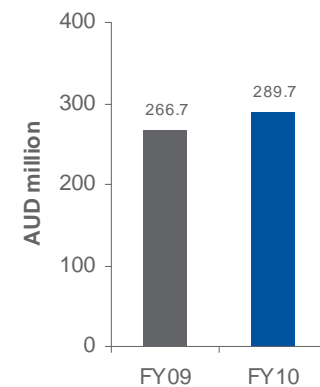
Key Developments

- Recapitalisation completed
- Internalisation completed
- Corporate Governance augmented
- Distribution guidance confirmed
- NGPL Section 5 Rate Case initiated

Proforma* Revenue



Proforma* EBITDA

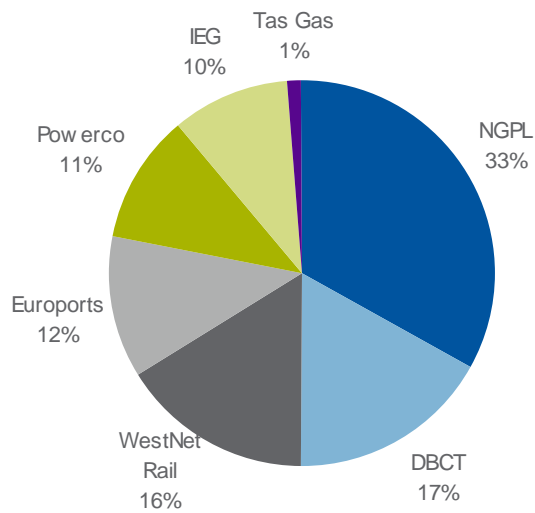


* Pro forma adjustment made to the current and prior periods to reflect the proportional ownership of assets post recapitalisation and using a consistent foreign exchange rate for current and prior period (so as not to distort underlying performance.)

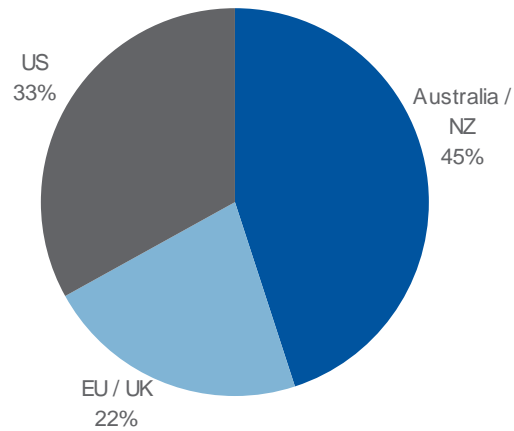
Performance Summary

EBITDA Diversification

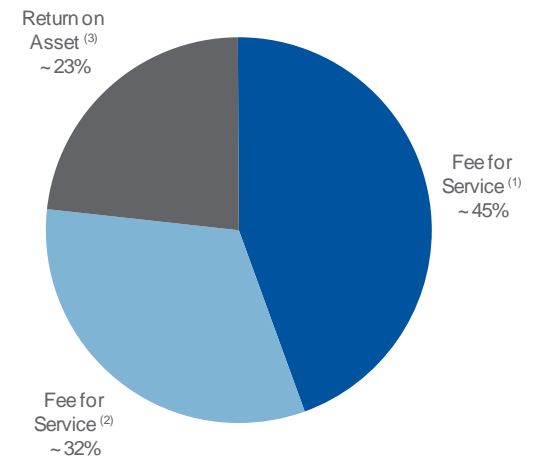
Asset



Region



Classification*



1. Fee for Service (Access Charge): NGPL, Powerco
2. Fee for Service (Volumetric Charge): WestNert Rail, Euroports, IEG Islands, Tas Gas
3. Return on Asset (Capacity Charge): DBCT, IEG UK

Operating Performance: Transport

Asset	Performance to expectation	Notes
DBCT	↑	<ul style="list-style-type: none"> EBITDA increase on pcp due to the full contribution in the current period from the 7X Expansion project and the back charge associated with the earlier than anticipated approval by the Queensland Competition Authority (QCA) of the Phase 1 expansion costs.
WestNet Rail	✓	<ul style="list-style-type: none"> EBITDA increase on pcp due to a rebound of intermodal volumes as the WA economy improves, stronger iron ore demand from Asia and a solid grain harvest which underpinned volumes leading into the 2010 financial year.
Euroports	✓	<ul style="list-style-type: none"> EBITDA decrease on pcp due to lower volumes as a result of the economic slowdown in Europe but performance solid when compared to European industry in worst recession since WW2

Growth Outlook: Transport

Asset	Growth Drivers
DBCT	<ul style="list-style-type: none"> • Bowen Basin is the world's cheapest source of high volume, high quality coking coal. • Long term increased international demand for steel should lead to increased customer demand for coal to be shipped from the Bowen Basin via DBCT. • Entrance of China into the market coupled with a return to market of traditional coking coal buyers is driving strong demand for additional capacity augmentation at DBCT.
WestNet Rail	<ul style="list-style-type: none"> • Increasing minerals (particularly iron-ore) to service Chinese and traditional market demand. • Return to growth of the general freight market with emergence of the Western Australian economy from the effects of the GFC. • Significant potential for 'step-change' extensions and capacity upgrades driven by customer demand, particularly in the mid-west region where Asian demand for iron ore is driving expansion options on the WNR rail network. • Above average 2009 calendar year grain harvest.
Euroports	<ul style="list-style-type: none"> • European recession created significant volume contraction for last quarter CY08 and first half CY09. • This was offset by storage time increases and group wide cost savings initiative being implemented. • Since the middle of CY09, volumes have steadily improved however growth will be patchy. • The portfolio benefits from high levels of regional and product diversity and non-GDP aligned product sectors such and fertilisers and agribulk products. • Euroports dominant market position positions it strongly to capture volume rebound as the European economies recover.

Operating Performance: ET&D

Asset	Performance to expectation	Notes
NGPL	✓	<ul style="list-style-type: none"> EBITDA decrease on pcp, impacted by lower gas prices compared to the pcp. This impacts the reported results as the gas inventory recorded by NGPL is recorded at the lower of cost or market value. There was a decrease in natural gas prices during the period and therefore the value of inventory was reduced.
IEG	✓	<ul style="list-style-type: none"> EBITDA decrease on pcp due to milder weather in the Islands businesses during 2009, positive fuel cost adjustments that were in force between August and December 2008, a lower level of developer contributions and reduced trading results from PowerOn Connections (electricity connections business) as a result of the downturn in the UK economy.
Powerco	✓	<ul style="list-style-type: none"> EBITDA decrease on pcp is primarily due to the impact of the New Zealand Commerce Commission's decision in January 2009 to reduce gas prices by approximately 11% and an increase in indirect costs relating to the recent regulatory, corporate and financing activities.
Tas Gas	✓	<ul style="list-style-type: none"> Significant improvement on pcp in line with the increase in the number of connections and load on the network compared to the pcp.

Growth Outlook: ET&D

Asset	Growth Drivers
NGPL	<ul style="list-style-type: none"> • Increased utilisation of Gulf Coast Line due to proximity of network to prolific shale gas developments and interconnectability with major US demand centres. • Slow but steady recovery expected in the US economy will drive up demand in the industrial sector to previous levels. • Increased demand expected in the US for additional natural gas fired generation. • Future financial performance is dependent on the outcome of the current Section 5 Rate Case.
Powerco	<ul style="list-style-type: none"> • Increase in electricity and gas connections as NZ economy improves. • Transmission development opportunities driven by increase in wind developments within Powerco's footprint.
IEG	<ul style="list-style-type: none"> • Slow but steady recovery in UK housing market will increase sales of new gas and electricity connections. • Commercial electricity connections through PowerOn will also increase with improving UK economy.
Tas Gas	<ul style="list-style-type: none"> • Increase penetration of existing network by gaining new connections. • Potential for geographic expansion of network into new areas, supported by local governments • Co-generation opportunities.

Statutory Financial Report Presentation

Recapitalisation

- As a result of the recapitalisation, the presentation of the Statutory Financial Report of Prime Infrastructure is significantly different to previous Financial Reports. The main differences are as follows:
- **DBCT** (now jointly controlled) is equity accounted from December 2009 and is reported in continuing operations. Operating performance is consolidated up to November 2009 and is reported in discontinued operations in the Statutory Financial Report.
- **Euroports** (now jointly controlled) is equity accounted from August 2009 and is reported in continuing operations. Operating performance is consolidated for July 2009 and is reported in discontinued operations in the Statutory Financial Report.
- **PD Ports** was sold as part of the recapitalisation and therefore its results up to November 2009 are reported in discontinued operations in the Statutory Financial Report.
- **AET&D and Cross Sound Cable** are currently “held for sale” and quarantined as part of the recapitalisation. The assets and liabilities of these “held for sale” assets are included in current assets and current liabilities as held for sale. The operating performances of these assets are reported in discontinued operations in the Statutory Financial Report.

Capital Management Update

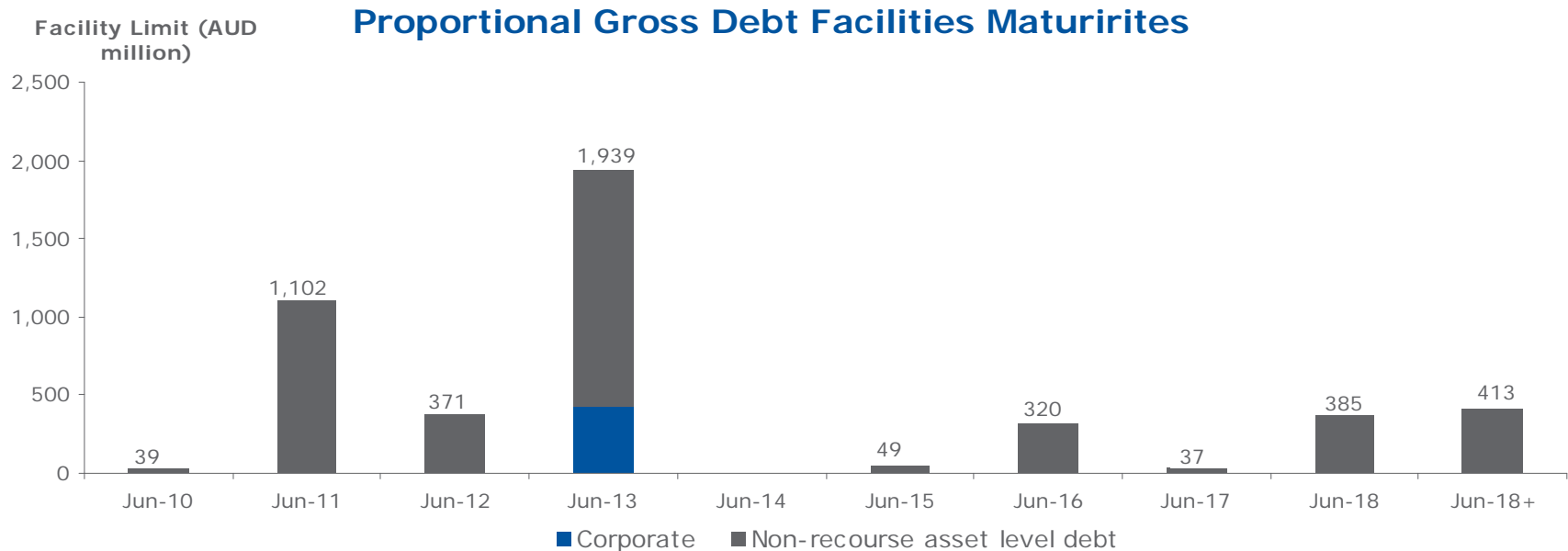
Cash Position

- Favourable foreign exchange movements have resulted in Prime Infrastructure's corporate cash balance, post recapitalisation and repayment of corporate debt, being ~AUD 90 million better off than was projected in the prospectus.
- The cash allocated in the recapitalisation sources and uses to be applied to the WNR debt refinance and extension (~AUD 150 million) has not yet been applied as this refinance is not yet complete. This cash remains at the PIH corporate level

Upcoming refinancing activity currently underway

- WestNet Rail (~AUD 620 million due June 2011, note cash reserved at corporate level noted above)
- DBCT (Prime's share: AUD 144 million due in Feb 2011)
- Powerco (Prime's share: NZD 42 million due in April 2010 but will repaid by shareholders, NZD 55 million due in March 2011)
- Euroports (Prime's share: EUR 180 million due in Nov 2010)

Debt Maturity



- Prime Infrastructure’s debt maturity profile above comprises Prime’s proportional share of total debt facilities available at 31 December 2009 (totalling \$4.7 billion) excluding PINNZ SPARCS, assets held for sale (AET&D and CSC), finance leases, deferred payment obligations and loans capable of settlement via equity. Euroports’ is shown at 60%.
- The average maturity is between 4-5 years with 75% proportional debt maturing post June 2011 and 89% of this debt maturing post June 2012.
- The main difference to the maturity graph presented in the Prospectus, in addition to movements in foreign exchange rates, is that the WestNet Rail debt which matures in June 2011 has not yet been refinanced. There was approximately \$150m raised in the recapitalisation to repay, refinance and extend the WestNet Rail debt to FY14. This cash is currently being held on deposit at the Corporate level.

EBITDA Comparison

EBITDA Comparison - Prospectus to Results

		Prospectus				1H10 Results				1H10 to Forecast with Forecast FX				
		Seasonality												
	Proportional Ownership %	FY10 full year Pro Forma Forecast AUD'm	1H10 Weight %	2H10 Weight %	Pro Forma Forecast 1H10 AUD'm	Reported EBITDA 100% Local ccy 'm	Non-cash adjustments Local ccy 'm	Adjusted EBITDA 100% Local ccy 'm	Prospectus FX Rates	Adjusted EBITDA 100% AUD'm	Adjusted EBITDA Proportional AUD'm	Pro Forma Forecast 1H10 AUD'm	Variance AUD'm	
DBCT	(AUD)	50.1%	111	50%	50%	56	112	0	112	1.00	112	56	56	0
WNR	(AUD)	100.0%	108	48%	52%	52	51	0	51	1.00	51	51	52	-1
Euroports	(EUR)	60.0%	79	47%	53%	37	40	0	40	0.58	69	41	37	4
Powerco	(NZD)	42.0%	75	53%	47%	40	113	0	113	1.22	92	39	40	-1
IEG	(GBP)	100.0%	65	37%	63%	24	12	0	12	0.51	24	24	24	0
NGPL	(USD)	26.4%	220	49%	51%	108	306	23 ^(a)	329	0.82	402	106	108	-2
Tas Gas	(AUD)	100.0%	7	40%	60%	3	4	0	4	1.00	4	4	3	1
Corporate	(AUD)	100.0%	-28	52%	48%	-14 ^(b)	-14	0	-14	1.00	-14	-14	-14	0
			637			306						307	306	1

- The pro forma EBITDA performance for the 6 months ended 31 December 2009 is in line with the Prospectus Forecast after allowing for the expected (and historic) seasonality performance of the businesses.
- The above analysis uses the foreign exchange rates in the prospectus. If the current foreign exchange rates for the period are used the reported EBITDA for the current period would be ~ \$10 million lower. However, this negative FX variance would be offset by positive FX variances relating to finance costs paid, cash tax paid, capex spent etc. Prime Infrastructure hedges the net operating cash flows from its overseas operations to minimise the impact of FX movements.

(a) This adjustment relates to the impact of lower gas prices experienced in the current period and this impacts the reported EBITDA result as the gas inventory recorded by NGPL is recorded at the lower of cost or market value. There was a decrease in natural gas prices during the period and therefore the value of inventory was reduced, lowering the reported EBITDA (this adjustment was not forecast in the prospectus).

(b) Excludes one off costs associated with the recapitalisation

Operating Cash Flow (AUD)

Proforma ⁽¹⁾ Proportionate Operating Cash Flow 6 months ended 31 Dec 2009 AUD millions	DBCT 50.1%	WNR 100%	Euroports 60%	NGPL 26.4%	Powerco 42%	IEG 100%	Tas Gas 100%	Corporate 100%	Pro forma total 100%
EBITDA	56	51	40	93	38	23	4	(14)	291
Non cash items	0	(4)	0	7	0	0	(1)	0	2
Net financing cash flows	(25)	(28)	(18)	(38)	(15)	(13)	0	(11)	(148)
Net cash tax paid	0	0	(3)	(4)	0	0	0	0	(7)
Capital expenditure									
Maintenance capex	0	(9)	(4)	(15)	(5)	(4)	(0)	0	(37)
Growth capex (net of debt funding)	(1)	2	(5)	(3)	(3)	2	(6)	0	(14)
Debt facilities repaid	0	0	(6)	0	0	(6)	0	0	(12)
FX movements on cash flow hedges	0	0	(2)	2	0	1	0	0	1
Other ⁽²⁾	0	0	(3)	0	(6)	(2)	0	0	(11)
Operating Cash flows	30	12	0	42	9	1	(3)	(25)	66
FY10 Full year Pro forma Forecast	60	22	0	88	14	7	(7)	(51)	133

- Proforma proportionate operating cash flows for the 6 month period ended 31 December 2009 are in line with Prospectus forecasts taking into account the seasonality of the operating businesses and cash flow timing differences.
- This analysis is also presented in local currency in the appendix to this presentation.
- A comparison of EBITDA performance compared to the Prospectus forecast including details of historical and budgeted seasonality by business is included in the appendix to this presentation.

1. Proforma adjustment made to reflect the proportional asset ownership changes arising from the recapitalisation including adjustments to reflect debt repaid as part of the recapitalisation at the corporate and asset levels.
2. Other operating cash flows are being retained within Powerco and Euroports to fund deferred obligations / debt repayments.

Distributions

Distribution Policy

- Distributions will be funded from free cash flow (FCF) (broadly defined as EBITDA less net interest cash flows, cash tax and net capital expenditure).
- Directors will take into consideration any significant non-recurring items in respect of either earnings or capital expenditure. This includes the net equity component of organic growth capex.
- Prime Infrastructure expects to pay quarterly distributions of approximately 7.5 cents per stapled security (i.e. annualised distributions of 30 cents per security) with the first such distribution to be made in respect of the quarter ending 31 March 2010.
- It is anticipated that quarterly distributions will be paid on or around the end of the second month following each record date, which dates are expected to be on or around each calendar quarter end date. To facilitate implementation of the Unmarketable Security Sale Facility announced today, the Record Date for the March quarterly distribution will be 30 April 2010 and not 31 March 2010, as previously indicated.

Distribution Confirmed

- Distribution of 7.5 cents per stapled security for the quarter ended 31 March 2010 confirmed today.



Questions



Appendices



Financials

Financial Results Summary

	Actual 6 months to 31 Dec 09 (\$'m)	Actual 6 months to 31 Dec 08 (\$'m)	Actual 6 months to Variance (\$'m)	Actual 6 months to Variance %
REVENUE				
Transport Infrastructure	323.2	768.1	(444.8)	-58%
Energy Transmission & Distribution	81.1	272.9	(191.8)	-70%
Total Revenue	404.3	1,041.0	(636.6)	-61%
EBITDA				
Transport Infrastructure	147.0	186.3	(39.3)	-21%
Energy Transmission & Distribution	33.0	148.8	(115.8)	-78%
Corporate Overheads	(14.4)	(15.7)	1.3	-9%
Base Fee	(0.5)	(0.5)	(0.0)	5%
Recapitalisation Costs	(12.1)	0.0	(12.1)	100%
Operating EBITDA	153.0	318.9	(165.9)	-52%
Net FX losses	(57.7)	(28.3)	(29.4)	104%
Net gains / (losses)	342.6	(3.5)	346.1	-9913%
Adjusted Total	437.9	287.1	150.7	53%
Depreciation & Amortisation	(59.6)	(138.3)	78.8	-57%
EBIT	378.3	148.8	229.6	154%
Borrowing costs (net of interest revenue)	(116.2)	(215.1)	98.9	-46%
Net hedge accounting expense	(7.0)	(211.7)	204.6	-97%
NLBT - Continuing Operations	255.2	(278.0)	533.1	-192%
Discontinued Operations	(911.2)	(43.1)	(868.1)	2015%
NLBT	(656.0)	(321.0)	(335.0)	104%

Revenue (Statutory Basis)

	Actual 6 months to 31 Dec 09 (A\$m)	Actual 6 months to 31 Dec 08 (A\$m)	Actual 6 months to 31 Dec 09 (Local CCY 'm)	Actual 6 months to 31 Dec 08 (Local CCY 'm)
Transport Infrastructure				
DBCT (AUD) (HY09 - 5 months)	149.0	128.0	149.0	128.0
WestNet Rail (AUD)	106.6	100.5	106.6	100.5
Euroports (Euro) (HY09 - 1 month)	67.6	539.6	38.6	295.1
Total Continuing Operations	323.2	768.1		
PD Ports (GBP)	93.6	143.6	49.4	64.3
Total Discontinued Operations	93.6	143.6		
TOTAL TRANSPORT REVENUE	416.9	911.7		
Energy Transmission & Distribution				
Powerco (NZD)	-	152.3	-	183.5
IEG (GBP)	69.5	95.6	37.1	43.0
NGPL (USD)	-	-	-	-
TGN (AUD)	11.6	8.9	11.6	8.9
Continuing Operations	81.1	256.8		
IEG - Gascan Business	-	16.0	-	7.0
CSC (USD)	13.0	14.4	11.3	11.0
Australian ET&D (AUD)	122.0	146.8	122.0	146.8
Total Discontinued Operations	135.0	177.2		
TOTAL ENERGY REVENUE	216.1	434.0		
TOTAL REVENUE	633.0	1,345.7		

EBITDA (Statutory Basis)

	Actual 6 months to 31 Dec 09 (A\$m)	Actual 6 months to 31 Dec 08 (A\$m)	Actual 6 months to 31 Dec 09 (Local CCY 'm)	Actual 6 months to 31 Dec 08 (Local CCY 'm)
Transport Infrastructure				
DBCT (AUD) (HY09 - 5 months)	94.9	70.1	94.9	70.1
DBCT (AUD) - equity accounted result	0.8	-	0.8	-
WestNet Rail (AUD)	50.6	41.0	50.6	41.0
Euroports (Euro) (HY09 - 1 month)	11.8	75.1	6.8	41.3
Euroports (Euro) - equity accounted result	(11.1)	-	(6.7)	-
Total Continuing Operations	147.0	186.2		
PD Ports (GBP)	31.1	44.2	16.5	19.8
Total Discontinued Operations	31.1	44.2		
TOTAL TRANSPORT EBITDA	178.1	230.4		
Energy Transmission & Distribution				
Powerco (NZD)	-	96.9	-	117.0
Powerco (NZD) - equity accounted result	7.5	-	9.4	-
IEG (GBP)	23.1	30.1	12.3	13.5
NGPL (USD) - equity accounted result	(1.5)	13.9	(1.5)	10.8
TGN (AUD)	3.9	1.7	3.9	1.7
Continuing Operations	33.0	142.6		
IEG - Gascan Business	-	6.0	-	2.7
CSC (USD)	9.7	10.5	8.4	8.2
Australian ET&D (AUD)	66.1	56.3	66.1	56.3
Total Discontinued Operations	75.8	72.8		
TOTAL ENERGY EBITDA	108.8	215.4		
Corporate	(27.0)	(16.2)		
TOTAL EBITDA	259.9	429.6		

Revenue (Asset 100%)

	Actual 6 months to 31 Dec 09 (A\$m)	Actual 6 months to 31 Dec 08 (A\$m)	Actual 6 months to 31 Dec 09 (Local CCY 'm)	Actual 6 months to 31 Dec 08 (Local CCY 'm)
Transport Infrastructure				
DBCT (AUD)	172.9	128.0	172.9	128.0
PD Ports (GBP)	93.6	143.6	49.4	64.3
WestNet Rail (AUD)	106.6	100.5	106.6	100.5
Euroports (Euro)	406.2	539.6	243.4	295.1
TOTAL TRANSPORT REVENUE	779.3	911.7		
Energy Transmission & Distribution				
Powerco (NZD)	150.8	152.3	187.3	183.6
IEG (GBP)	69.5	95.7	37.1	42.9
NGPL (USD)	494.3	634.6	430.5	481.3
TGN (AUD)	11.6	8.9	11.6	8.9
TOTAL ENERGY REVENUE	726.2	891.5		
TOTAL	1,505.5	1,803.2		

EBITDA (Asset 100%)



	Actual 6 months to 31 Dec 09 (A\$m)	Actual 6 months to 31 Dec 08 (A\$m)	Actual 6 months to 31 Dec 09 (Local CCY 'm)	Actual 6 months to 31 Dec 08 (Local CCY 'm)
Transport Infrastructure				
DBCT (AUD)	111.7	70.1	111.7	70.1
PD Ports (GBP)	31.1	44.2	16.5	19.8
WestNet Rail (AUD)	50.6	41.0	50.6	41.0
Euroports (Euro)	66.1	75.1	39.6	41.3
TOTAL TRANSPORT EBITDA	259.4	230.4		
Energy Transmission & Distribution				
Powerco (NZD)	90.7	96.9	112.5	117.0
IEG (GBP)	23.1	30.3	12.3	13.6
NGPL (USD)	352.5	459.2	306.2	347.7
TGN (AUD)	3.9	1.7	3.9	1.7
TOTAL ENERGY EBITDA	470.2	588.1		
TOTAL	729.6	818.5		

Reconciliation of Profit to EBITDA

	Actual 6 months to 31 Dec 09 (\$'m)	Actual 6 months to 31 Dec 08 (\$'m)
Profit / (loss) before tax expense from continuing operations (on the face of the Income Statement)	301.9	(245.0)
Loss before tax expense from discontinued operations (refer note 2)	(957.9)	(76.0)
Net loss before income tax	(656.0)	(321.0)
Loss on disposal of businesses (refer note 2)	293.0	-
Add back net hedge (gain) / expense (from continuing and discontinued operations)	3.5	255.9
Add back finance costs (from continuing and discontinued operations)	230.8	347.0
Add back depreciation, amortisation and impairment expense (from continuing and discontinued operations)	767.8	169.8
Add back interest revenue (from continuing and discontinued operations)	(48.1)	(50.8)
Add back foreign exchange gains	57.7	28.3
Less other gains not included in EBITDA	(388.8)	(0.8)
Other non-cash items included in EBITDA	-	14.3
Total EBITDA per financial report (note 3)	259.9	442.7

* Note references refer to the statutory reported financials of Prime Infrastructure

Reconciliation of Revenue to Results Summary



	Actual 6 months to 31 Dec 09 (\$'m)	Actual 6 months to 31 Dec 08 (\$'m)
Revenue per statutory Income Statement	646.5	702.7
Revenue from discontinued operations (refer note 3)	445.1	694.7
Less interest revenue (from continuing and discontinued operations)	(48.1)	(50.8)
Less gains on disposal on non-current assets included in Revenue	(0.1)	(0.9)
Less foreign exchange gains	(22.6)	-
Less other gains included in revenue *	(387.8)	-
Total revenue per results summary (refer to slide 20)	633.0	1,345.7

Note references refer to the statutory reported financials of Prime Infrastructure

Proportionally Consolidated Assets

	As at 31 Dec 09 \$'bn
Total assets per statutory accounts	4.5
Less equity accounted investments included in total assets	(0.6)
Less shareholders loans to equity accounted investments included in total assets	(0.9)
Add Prime's proportionate share of assets from investments in:	
- NGPL	2.7
- Powerco	0.8
- Euroports	1.3
- DBCT	1.2
Less assets held for sale	(0.2)
Total proportionally consolidated assets	8.8

Proportionally Consolidated Debt

	Proportional Debt (\$'m)	Proportional Cash (\$'m)	Proportional Restricted Cash(*) (\$'m)	Net Debt 31 Dec 09 (\$'m)
Total debt per statutory accounts:				
- WestNet Rail	619.5	(18.0)	-	601.5
- IEG	480.7	(19.8)	(4.5)	456.4
- Corporate (incl SPARCS & NZ Bonds)	214.4	(429.2)	-	(214.8)
less Deferred Funding Costs	(19.3)	-	-	(19.3)
	1,295.2	(466.9)	(4.5)	823.8
Add Prime's proportionate share of debt from investments in:				
- NGPL	1,118.1	(3.9)	-	1,114.2
- Powerco	404.7	-	-	404.7
- Euroports	632.0	(105.3)	(9.2)	517.5
- DBCT	866.0	(26.4)	(28.2)	811.3
Total proportionately consolidated debt (including SPARCS)	4,316.0	(602.6)	(42.0)	3,671.5

Maintenance Capex by Asset

	Asset 100%		Asset 100%	
	Actual 6 months to 31 Dec 09 (A\$m)	Actual 6 months to 31 Dec 08 (A\$m)	Actual 6 months to 31 Dec 09 (Local CCY 'm)	Actual 6 months to 31 Dec 08 (Local CCY 'm)
Transport Infrastructure				
DBCT	-	-	-	-
WestNet Rail	8.8	14.0	8.8	14.0
Euroports	6.2	19.6	3.7	10.4
	15.0	33.6		
Energy Transmission & Distribution				
Powerco	12.0	12.9	14.9	15.5
IEG	4.3	5.5	2.4	2.4
NGPL	55.4	11.3	48.4	8.5
TGN	0.3	1.7	0.3	1.7
	72.1	31.4		
TOTAL	87.1	65.0		

Growth Capex by Asset



	Actual 6 months to 31 Dec 09			Actual 6 months to 31 Dec 09		
	(A\$m)			(Local CCY 'm)		
	Growth capex	Debt funding	Net	Growth capex	Debt funding	Net
Transport Infrastructure						
DBCT	3.7	(2.6)	1.1	3.7	(2.6)	1.1
WestNet Rail	15.8	(17.7)	(1.9)	15.8	(17.7)	(1.9)
Euroports	11.9	(4.2)	7.7	7.2	(2.5)	4.7
TOTAL TRANSPORT GROWTH CAPEX	31.4	(24.5)	6.8			
Energy Transmission & Distribution						
Powerco	20.0	(12.0)	8.0	24.9	(14.9)	10.0
IEG	17.9	(20.2)	(2.3)	9.4	(10.5)	(1.1)
NGPL	12.0	-	12.0	10.5	-	10.5
TGN	5.6	-	5.6	5.6	-	5.6
TOTAL ENERGY GROWTH CAPEX	55.6	(32.2)	23.4			
TOTAL	87.0	(56.8)	30.2			

Growth Capex by Asset



	Actual 6 months to 31 Dec 08			Actual 6 months to 31 Dec 08		
	(A\$m)			(Local CCY 'm)		
	Growth capex	Debt funding	Net	Growth capex	Debt funding	Net
Transport Infrastructure						
DBCT	-	-	-	-	-	-
WestNet Rail	22.3	(12.0)	10.3	22.3	(12.0)	10.3
Euroports	25.3	(24.5)	0.8	13.4	(12.6)	0.8
TOTAL TRANSPORT GROWTH CAPEX	47.6	(36.5)	11.1			
Energy Transmission & Distribution						
Powerco	21.8	(9.5)	12.3	26.3	(11.5)	14.8
IEG	30.6	(13.3)	17.3	13.7	(5.9)	7.8
NGPL	11.6	(5.8)	5.8	8.2	(4.1)	4.1
TGN	3.0	-	3.0	3.0	-	3.0
TOTAL ENERGY GROWTH CAPEX	67.0	(28.6)	38.4			
TOTAL	114.6	(65.1)	49.5			

Operating Cash Flow (Local Currency)

Proforma ⁽¹⁾ Proportionate Operating Cash Flow 6 months ended 31 Dec 2009 Local Currency millions	DBCT 50.1% AUD	WNR 100% AUD	Euroports 60% EUR	NGPL 26.4% USD	Powerco 42% NZD	IEG 100% GBP	Tas Gas 100% AUD	Corporate 100% AUD
EBITDA	56	51	24	81	47	12	4	(14)
Non cash items	0	(4)	0	6	0	0	(1)	0
Net financing cash flows	(25)	(28)	(11)	(35)	(18)	(7)	0	(12)
Net cash tax paid	0	0	(2)	(3)	0	0	0	0
Capital expenditure								
Maintenance capex	0	(9)	(2)	(13)	(6)	(2)	(0)	0
Growth capex (net of debt funding)	(1)	2	(3)	(3)	(4)	1	(6)	0
Debt facilities repaid	0	0	(3)	0	0	(3)	0	0
Other ⁽²⁾	0	0	(3)	0	(8)	(1)	0	0
Operating Cash flows	30	12	0	33	11	0	(3)	(26)
FY10 Full year Pro forma Forecast	60	22	0	72	17	4	(7)	(51)

- Proforma proportionate operating cash flows for the 6 month period ended 31 December are in line with Prospectus forecasts taking into account the seasonality of the operating businesses and cash flow timing differences.

1. Proforma adjustment made to reflect the proportional asset ownership changes arising from the recapitalisation including adjustments to reflect debt repaid as part of the recapitalisation at the corporate and asset levels.
2. Other operating cash flows are being retained within Powerco and Euroports to fund deferred obligations / debt repayments.

FY10 Forecast (Proportional Pro Forma)

30 June 2010	DBCT (50.1%)	WestNet Rail (100%)	Euroports (60%)	NGPL (26.4%)	Powerco NZ (42%)	IEG (100%)	Tas Gas (100%)	Corporate (100%)	Pro Forma Total
EBITDA	111	108	79	220	75	65	7	(28)	637
Non cash items	-	(8)	(1)	-	-	-	-	-	(9)
Net financing cash flows	(48)	(45)	(32)	(86)	(26)	(30)	-	(23)	(290)
Net cash tax paid	-	-	(5)	(19)	-	(1)	-	-	(25)
Prime Infrastructure's Share of Capital Expenditure									
Maintenance capex	-	(34)	(5)	(22)	(13)	(11)	(2)	-	(87)
Growth capex (net of debt funding)	(8)	1	(13)	(6)	(10)	(8)	(12)	-	(56)
Debt facilities re-paid	-	-	(9)	-	-	(8)	-	-	(17)
Other ⁽¹⁾	5	-	(14)	1	(12)	-	-	-	(20)
Operating cash flows	60	22	-	88	14	7	(7)	(51)	133

(1) Other operating cash flows are being retained within Powerco NZ and Euroports to fund deferred obligations / debt repayments



Other

Asset Portfolio

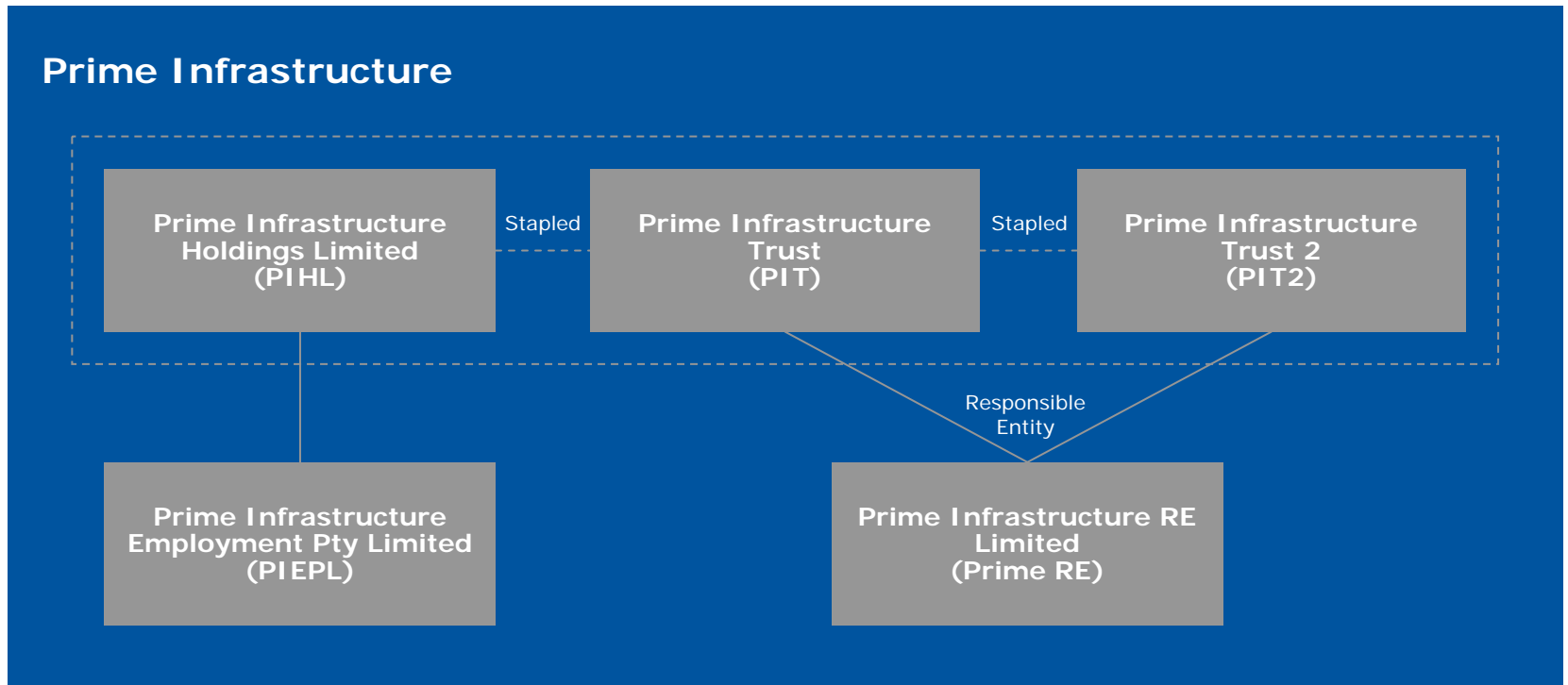
Transport

DBCT	50.1%	Port facility for the receipt, preparation and export of coal
WestNet Rail	100%	Rail infrastructure owner and access provider
Euroports	60%	Concession port business

Energy Transmission and Distribution

NGPL	26.4%	Natural Gas transmission pipeline and storage system
Powerco	42%	Electricity and gas distribution
IEG	100%	Natural gas, LPG, natural gas and electricity distribution and supply
Tas Gas	100%	Natural gas distributor and retailer

Organisational Structure



Stable Predictable Cash Flows

Asset	Cash Flows
DBCT	<ul style="list-style-type: none"> • Regulated capacity charge to users (not dependent on volumes). • DBCT customers include some of the world's largest mining companies. Customer agreements are in the form of long term take-or-pay contracts.
WestNet Rail	<ul style="list-style-type: none"> • WestNet Rail is a regulated monopoly with largely stable revenue streams through long term access agreements with its blue-chip customer base (including Queensland Rail). • Captured customers with rail being the most economic option to get products to market.
Euroports	<ul style="list-style-type: none"> • Mainly services (captured) industrial customers using specialist facilities in the immediate hinterland of the ports on varied contract terms. • The majority of key customers are long term and loyal customers who have been with the respective port businesses continuously for between 10 and 30 years.
NGPL	<ul style="list-style-type: none"> • Diversity of customers (including Gas Distribution Companies) of high credit quality. • The top 10 customers make up over 60% of the transmission and storage revenues. The average contract terms are ~3.3 years for transport and ~4.1 years for storage customers respectively, with a long history of contracts being rolled over.
Powerco	<ul style="list-style-type: none"> • Regulated business that distributes essential services of electricity and gas (with no exposure to commodity prices). • Electricity and gas customers are largely residential who are invoiced by retail energy companies
IEG	<ul style="list-style-type: none"> • UK: customers are gas shippers, suppliers of electricity, largely residential with capacity charges • Channel Islands (Guernsey and Jersey) & Isle of Man: monopoly supply with direct contracts with end users, both commercial and residential

NGPL – Section 5 Rate Case

Date	Action / Key Milestone
19-Nov-09	Order instituting investigation and setting matter for hearing pursuant to Section 5 of the Natural Gas Act
14-Jan-10	Pre-hearing conference
4-Feb-10	NGPL files its cost and revenue study
18-Feb-10	Technical conference
23-Apr-10	FERC's and Intervenors' direct testimony, exhibits and workpapers
11-Jun-10	NGPL's answering testimony, exhibits and workpapers
13-Jul-10	FERC's and Intervenors' rebuttal testimony, exhibits and workpapers
19-Jul-10	Joint statement of issues and index of exhibits
21-Jul-10	Last day to submit discovery requests
26-Jul-10	Joint witness list
2-Aug-10	Hearing begins at 10.00am (US East Coast time)
3-Sep-10	Initial briefs
27-Sep-10	Reply briefs
15-Nov-10	Initial decision

Source: FERC website www.ferc.gov

NGPL – Section 5 Rate Case

Background

- On 20 November 2009 Prime Infrastructure was notified that the United States Federal Energy Regulatory Commission (FERC) would initiate a review of rates charged by the Natural Gas Pipeline Company Of America (NGPL) and two other gas pipeline companies.
- FERC analysis of information provided by NGPL through statutory filings estimates that NGPL may be over recovering its cost of service, and also its fuel and lost and unaccounted for gas.
- On 14 January 2010 a pre-hearing conference was convened to consider and decide on the Procedural Schedule for the case.
- On 4 February 2010 NGPL filed its cost and revenue study.

Next Key Milestones

- On 23 April 2010 FERC and Intervenors will file direct testimony.

WestNet Rail – Stamp Duty

Background

- On 6 January 2010, WestNet Rail received an assessment notice from the Western Australian Office of State Revenue.
- The assessment is in respect of the 2006 acquisition of WestNet Rail.
- The stamp duty is in the amount of \$71.3 million.
- Prime Infrastructure believes the assessment is incorrect at law and intends to vigorously challenge it.
- Notwithstanding Prime Infrastructure's intention to object to the assessment, payment of this amount was made in February 2010.
- Queensland Rail acquired the above rail ARG Group business in 2006 and has indemnified WestNet Rail for their share of the total amount of this liability (\$24.9 million of the \$71.3 million).
- Accordingly, if it is ultimately determined that WestNet Rail is liable for the stamp duty, the net duty required to be funded by the Prime Infrastructure Group would be \$46.4 million.

Timeline

- No formal timeline but could be expected to take between 18 - 24 months to be finally determined if a judicial process is pursued by either party.

Directors

- Appointment of three Brookfield-nominated directors to the PIHL and Prime RE Boards.
- Appointment of Mr Jeff Blidner as Deputy Chairman on PIHL and Prime RE.
- Appointment of Mr Jim Sloman as a non-executive independent director of PIHL and Prime RE.

Prime Infrastructure Holdings Limited

The Hon. Dr David Hamill	Chairman Independent, non-executive director
Mr Jeff Blidner	Deputy Chairman Non-executive director
Mr Leigh Hall	Independent, non-executive director
Mr Jeff Kendrew	Managing director
Mr Brian Kingston	Non-executive director
Mr Sam Pollock	Non-executive director
Mr Jim Sloman	Independent, non-executive director
Mr Barry Upson	Independent, non-executive director

Prime Infrastructure RE Limited

The Hon. Dr David Hamill	Chairman Independent, non-executive director
Mr Jeff Blidner	Deputy Chairman Non-executive director
Mr Leigh Hall	Independent, non-executive director
Mr Brian Kingston	Non-executive director
Mr Sam Pollock	Non-executive director
Mr Jim Sloman	Independent, non-executive director
Mr Barry Upson	Independent, non-executive director